# LP-GAS SERVICE TECHNICIAN'S HANDBOOK Kosantine 



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## INTRODUCTION

This Service Technician's Handbook has been developed by Cavagna, Inc., as a quick reference guide to be used by propane technicians performing field installation, operation and maintenance work.

The Handbook has been written in a very straightforward and easy to understand format, with simple tables, diagrams and pictures to help guide service technicians through the process of installing and maintaining a propane gas system.

While the Handbook provides useful and key information, service technicians should also consult their company's policies and procedures; applicable federal, state and local laws; and industry rules and regulations, including the National Fire Protection Association (NFPA) pamphlets 54 and 58.

Additional detailed information regarding regulator descriptions, specifications, installation, maintenance and repair are provided with the instruction manuals for each regulator type.
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## ASME TANKS

ASME tanks are used for both aboveground and underground propane service.


While they both serve the same purpose, there are some distinct differences which must be observed when being installed. Refer to the sections on Location and Installation on Pages 13 and 14. ASME tanks also come in many different sizes. Domestic installations usually range from 120 gallons to 1,000 gallons.

All ASME tanks have the same seven common appurtenances as listed below:

Fill Valve - Connects the hose from delivery truck to the tank for re-fueling

Relief Valve - Vents propane in an over-pressure situation
Service Valve - Opening that is connected to the regulator and gas line to provide propane vapor to the appliances
Fixed Liquid Level Gauge - Shows the level of propane is at or above $80 \%$ capacity
Float Gauge - Shows propane volume in the tank. Also called a dial gauge
Vapor Return Valve - Connection used during propane delivery to remove excess tank pressure
Liquid Withdrawal Valve - Used to withdraw liquid propane from the tank


## DOT CYLINDERS

DOT Cylinders are used in a wide variety of both residential and commercial applications. As noted below, there are four different classes of DOT Cylinders.


There are five common appurtenances utilized with DOT cylinders. However, not all the appurtenances are found on each of the cylinders.

Relief Valve - Vents propane in an over-pressure situation
Service Valve - Opening that is connected to the regulator and gas line to provide propane vapor to the appliances
Fixed Liquid Level Gauge - Shows the level of propane is at or above $80 \%$ capacity
Float Gauge - Shows propane volume in the tank. Also called a dial gauge

Fill Valve - Connects the hose from the fill source to the cylinder for refilling


## PROPANE GAS PROPERTIES

Propane Gas Properties are the characteristics, qualities and combustion data of propane gas.

The table below lists the important properties for Service Technicians to know.

APPROXIMATE PROPERTIES OF PROPANE GAS

| Formula | $\mathrm{C}_{3} \mathrm{H}_{8}$ |
| :---: | :---: |
| Initial Boiling Point, ${ }^{\circ} \mathrm{F}$ | -44 |
| Specific Gravity of Liquid $($ Water $=1.0)$ at $60^{\circ} \mathrm{F}$ | 0.504 |
| Weight per Gallon of Liquid at $60^{\circ} \mathrm{F}$, LB | 4.20 |
| Specific Heat of Liquid, BTU/LB at $60^{\circ} \mathrm{F}$ | 0.630 |
| Cubic feet of Vapor per Gallon at $60^{\circ} \mathrm{F}$ | 36.38 |
| Cubic feet of Vapor per Pound at $60^{\circ} \mathrm{F}$ | 8.66 |
| Specific Gravity of Vapor $(\text { Air }=1.0) \text { at } 60^{\circ} \mathrm{F}$ | 1.50 |
| Ignition Temperature in Air, ${ }^{\circ} \mathrm{F}$ | 920-1,120 |
| Maximum Flame Temperature in Air, ${ }^{\circ} \mathrm{F}$ | 3,595 |
| Cubic feet of Air Required to Burn One Cubic Foot of Gas | 23.86 |
| Limits of Flammability in Air, \% of Vapor in Air-Gas Mix: (a) Lower (b) Upper | $\begin{aligned} & 2.15 \\ & 9.60 \end{aligned}$ |
| Latent Heat of Vaporization at Boiling Point: <br> (a) BTU per Pound <br> (b) BTU per Gallon | $\begin{aligned} & 184 \\ & 773 \end{aligned}$ |
| Total Heating Values After Vaporization: <br> (a) BTU per Cubic Foot <br> (b) BTU per Pound <br> (c) BTU per Gallon | $\begin{gathered} 2,488 \\ 21,548 \\ 91,502 \end{gathered}$ |

## DETERMINING TOTAL LOAD

Determining Total Load is the sum of all propane gas used in an installation and is expressed in Btu's (British Thermal Units).

Determining the Total Load is necessary for sizing the tank or cylinders, regulators and piping for an installation. This is done by adding the Btu input of all appliances being used. The Btu information can be found on the nameplate of the appliance, or in the manufacturer's literature.

To properly determine total load, it's also important to ask the customer about any future appliances which may be added at a later date. By adding in those Btu's now, later revisions in the container and piping can be avoided.

The table below shows the approximate Btu input required for common gas appliances.

| APPLIANCE | APPROX. INPUT BTU/HR |
| :---: | :---: |
| Warm Air Furnace Single Family Multifamily, per unit | $\begin{array}{r} 100,000 \\ 60,000 \end{array}$ |
| Hydronic Boiler, Space Heating Single Family Multifamily, per unit | $\begin{array}{r} 100,000 \\ 60,000 \end{array}$ |
| Hydronic Boiler, Space \& Water Heating Single Family Multifamily, per unit | $\begin{array}{r} 120,000 \\ 75,000 \end{array}$ |
| Range, Free Standing, Domestic Built-In Oven or Broiler Unit, Domestic Built-In Top Unit, Domestic | $\begin{aligned} & 65,000 \\ & 25,000 \\ & 40,000 \end{aligned}$ |
| Water Heater, Automatic Storage, 30 to 40 gal. Tank Water Heater, Automatic Storage, 50 gal. Tank Water Heater, On-Demand $\text { Capacity }\left\{\begin{array}{l} 2 \text { gal. per minute } \\ 4 \text { gal. per minute } \\ 6 \text { gal. per minute } \end{array}\right.$ <br> Water Heater, Domestic, Circulating or Side-Arm | $\begin{array}{r} 35,000 \\ 50,000 \\ 142,800 \\ 285,000 \\ 428,000 \\ 35,000 \end{array}$ |
| Refrigerator <br> Clothes Dryer, Type 1 (Domestic) <br> Gas Fireplace direct vent <br> Gas log <br> Barbecue <br> Gas Light <br> Incinerator, Domestic | 3,000 <br> 35,000 <br> 40,000 <br> 80,000 <br> 40,000 <br> 2,500 <br> 35,000 |

## PROPANE VAPOR PRESSURE

Vapor Pressure is what forces propane gas from the container... through the piping system...to the appliance.

Because the amount of pressure inside a container depends on the outside temperature of the air, lower temperatures mean less pressure and higher temperatures mean more pressure. If the container pressure is too low, not enough gas will flow from the container to the appliances. Container pressure is measured in PSIG (Pounds Per Square Inch Gauge).

The table below shows propane vapor pressures at various outside temperatures.

Vapor Pressures of LP-Gases

| Temperature <br> $\left({ }^{\circ} \mathrm{F}\right)$ | Propane Approximate Pressure <br> (PSIG) |
| :---: | :---: |
| -40 | 3.6 |
| -30 | 8 |
| -20 | 13.5 |
| -10 | 23.3 |
| 0 | 28 |
| 10 | 37 |
| 20 | 47 |
| 30 | 58 |
| 40 | 72 |
| 50 | 86 |
| 60 | 102 |
| 70 | 127 |
| 80 | 140 |
| 90 | 165 |
| 100 | 196 |
| 110 | 220 |

## VAPORIZATION RATES FOR ASME TANKS and DOT CYLINDERS

Vaporization is the rate at which liquid propane boils off and becomes vapor.
The larger the wetted surface of the container (that area of the container filled by liquid propane), the faster the liquid boils off into vapor. Therefore, the vaporization rate of a container is dependent upon the temperature of the liquid and the amount of wetted surface of the container.

In determining the proper size container to handle an installations total load, the lowest winter temperature must be taken into account.

It is important to know that because of the various shapes of containers, the wetted surface area will be different and therefore, the vaporization rates will be different.
The table below assumes the ASME tank is one-half full, the relative humidity is $70 \%$ and the tank is under intermittent draw. It shows the intermittent withdrawal (Btu/hr) vaporization rate outside temperature in degrees Fahrenheit and the vapor pressure in pounds per square inch at various temperatures.

ASME Tank

| TEMPERATURE | TANK SIZE (GALLONS) |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
|  | $\mathbf{1 5 0}$ | $\mathbf{2 5 0}$ | $\mathbf{5 0 0}$ | $\mathbf{1 , 0 0 0}$ |
| $40^{\circ} \mathrm{F}$ | 214,900 | 288,100 | 478,800 | 852,800 |
| $30^{\circ} \mathrm{F}$ | 187,900 | 251,800 | 418,600 | 745,600 |
| $20^{\circ} \mathrm{F}$ | 161,800 | 216,800 | 360,400 | 641,900 |
| $10^{\circ} \mathrm{F}$ | 148,000 | 198,400 | 329,700 | 587,200 |
| $0^{\circ} \mathrm{F}$ | 134,700 | 180,600 | 300,100 | 534,500 |
| $-10^{\circ} \mathrm{F}$ | 132,400 | 177,400 | 294,800 | 525,400 |
| $-20^{\circ} \mathrm{F}$ | 108,800 | 145,800 | 242,300 | 431,600 |
| $-30^{\circ} \mathrm{F}$ | 107,100 | 143,500 | 238,600 | 425,000 |

## VAPORIZATION RATES FOR ASME TANKS and DOT CYLINDERS (Continued)

This second table assumes a DOT 100 pound cylinder under maximum continuous draw. Various temperatures and amounts of propane in the cylinder are shown.

## DOT 100 Pound Cylinder

| Lbs. of <br> Propane <br> In Cyl. | Maximum Continuous Draw in BTU Per Hour At <br> Various Temperatures in Degrees F. |  |  |  |  |
| :---: | ---: | ---: | ---: | ---: | ---: |
|  | $\mathbf{0}^{\circ} \mathrm{F}$ | $\mathbf{2 0 ^ { \circ }} \mathbf{F}$ | $\mathbf{4 0}{ }^{\circ} \mathrm{F}$ | $\mathbf{6 0}{ }^{\circ} \mathrm{F}$ | $\mathbf{7 0}{ }^{\circ} \mathrm{F}$ |
| 100 | 113,000 | 167,000 | 214,000 | 277,000 | 300,000 |
| 90 | 104,000 | 152,000 | 200,000 | 247,000 | 277,000 |
| 80 | 94,000 | 137,000 | 180,000 | 214,000 | 236,000 |
| 70 | 83,000 | 122,000 | 160,000 | 199,000 | 214,000 |
| 60 | 75,000 | 109,000 | 140,000 | 176,000 | 192,000 |
| 50 | 64,000 | 94,000 | 125,000 | 154,000 | 167,000 |
| 40 | 55,000 | 79,000 | 105,000 | 131,000 | 141,000 |
| 30 | 45,000 | 66,000 | 85,000 | 107,000 | 118,000 |
| 20 | 36,000 | 51,000 | 68,000 | 83,000 | 92,000 |
| 10 | 28,000 | 38,000 | 49,000 | 60,000 | 66,000 |

## PURGING PROPANE GAS CONTAINERS

Purging Propane Gas Containers is the removal of water and air from the containers prior to installation and filling at a customer's site or at the bulk plant.

Water and air in a propane container will seriously contaminate and interfere with an entire propane system, resulting in improper operation of not only the system, but also the customer's appliances. Improper operation will result in costly service calls and needless extra expense.

Both ASME and DOT specifications require water and air be purged from all containers before being placed in service. Further, the procedure MUST always be performed at the bulk plant and NEVER at the customer's location.

## Neutralizing Water

Even though the inside of a container may appear to have no visible moisture present, condensation may have formed on the interior walls, plus the air inside the container may have a relative humidity up to $100 \%$.

To neutralize this moisture, use Anhydrous Methanol in amounts according to the chart below. Note the Anhydrous Methanol must be $99.85 \%$ pure. Under NO circumstances should any substitute products be used.

| Container Type | Minimum Volume <br> Methanol Required |
| :---: | :---: |
| $100 \mathrm{lb} . \mathrm{ICC}$ cylinder | $1 / 8 \mathrm{pt} .(2 \mathrm{fl} . \mathrm{ozs})$. |
| $420 \mathrm{lb} . \mathrm{ICC}$ cylinder | $1 / 2 \mathrm{pt} .(8 \mathrm{fl} . \mathrm{ozs})$. |
| 500 gal. tank | $5 \mathrm{pts} .(21 / 2 \mathrm{qts})$. |
| 1000 gal. tank | $10 \mathrm{pts} .(11 / 4 \mathrm{gal})$. |

## PURGING PROPANE GAS CONTAINERS (Continued)

## Purging Air

There is a natural volume of air in all propane containers that must be removed before the first fill. The correct procedure for purging air is as follows. Note that it MUST be done at the bulk plant site, NEVER at the customer's location.

1. Install an unloading adapter on the double check filler valve, leaving it in the closed position.
2. Install a gauge adapter assembly on the service valve POL outlet connection. Exhaust to atmosphere any air pressure in the container.
3. Attach a propane vapor hose from another container to the vapor return valve on the container to be purged.
4. Open the valve on the outlet end of the vapor hose and carefully observe the pressure gauge.
5. When the gauge reading shows 15 psig, shut off the vapor valve on the hose.
6. Switch the lever on the unloading adapter to open the double check filler valve and blow down to exhaustion.
7. Close the unloading adapter lever, allowing the double check filler valve to close.
8. Repeat steps (4), (5), (6), and (7) four more times. Total required time is 15 minutes or less.

After performing the previous steps, the percent of air in the container is reduced as shown in the following table:

|  | \% Air Remaining | \% Propane Remaining |
| :---: | :---: | :---: |
| $1^{\text {st }}$ | Purging | 50 |
| $2^{\text {nd }}$ | Purging | 25 |
| $3^{\text {rd }}$ | Purging | 12.5 |
| $4^{\text {th }}$ | Purging | 6.25 |
| $5^{\text {th }}$ | Purging | 3.13 |
| $6^{\text {th }}$ | Purging | 1.56 |

## CONTAINER LOCATION and INSTALLATION

While customer preference and marketer ease of exchanging or filling containers is certainly a consideration in Container Location and Installation, precedence MUST be given to state and local regulations, plus NFPA 58.

## Location of DOT Cylinders

The following diagram from NFPA 58 details distance requirements for the placement of DOT cylinders in relation to buildings and property lines.


Notes: 1.5 foot minimum between relief valve discharge and external source of ignition (air conditioner), direct vent, or mechanical ventilation system (attic fan).
2. If the DOT cylinder is filled on-site from a bulk truck, the filling connection and vent valve must be at least 10 feet from any external source of ignition, direct vent, or mechanical ventilation system.

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## Installation of DOT Cylinders

As noted above, there are different size DOT cylinders. However, NFPA 58 requires any size cylinder to be placed on a solid non-combustible foundation.

## CONTAINER LOCATION and INSTALLATION (Continued)

## Location of Aboveground ASME Tanks

The following diagram from NFPA 58 details distance requirements for the placement of aboveground ASME tanks in relation to buildings and property lines.


## Installation of Aboveground ASME Tanks

As noted above, there are different size ASME tanks. However, NFPA 58 requires any size tank to be placed on a solid noncombustible foundation.

## CONTAINER LOCATION and INSTALLATION (Continued)

## Location of Underground ASME Tanks

The following diagram from NFPA 58 details distance requirements for the placement of underground ASME tanks in relation to buildings and property lines.


## Installation of Underground ASME Tanks

Although there are different size ASME tanks, NFPA 58 requires all underground tanks must be placed on a firm footing and anchored depending on water tables. There are also distance requirements relative to the placement of the tanks in relation to buildings and property lines.

## CYLINDER MANIFOLDING

DOT Cylinder manifolding is the hooking or linking together of two to four cylinders to obtain the required gas capacity needed for a particular installation.


Multiple cylinder manifolds are found on both commercial and residential installations. ASME tank manifolding is also common in certain areas.

When installing a typical multiple cylinder manifold, install an automatic 1st stage changeover regulator at the cylinders.


By virtue of its name, the regulator will automatically change from the supply or service cylinder when its gas is exhausted, to the reserve cylinder which is full.


To achieve the required capacity in a manifold system, run high pressure piping from each cylinder into a common line.

## PIPE and TUBING SIZING

Pipe and Tubing Sizing is determining both the right pipe, tubing material and dimensions for a propane gas installation and is critical to the proper and correct operation of that system.
There are several materials used in propane gas installations:

1. Copper - Type L and Type K or Refrigeration
2. Schedule 40 Black Iron
3. Polyethylene - CTS and IPS
4. CSST

There are four sizings to consider:

1. Sizing Between the First and Second Stage Regulator
2. Sizing Between the Second Stage Regulator and Appliances
3. Sizing Between a 2 -psi Services Regulator and Line Pressure Regulator
4. Sizing Between a Line Pressure Regulator and Appliances

The following steps, examples and tables will demonstrate each of the four types of sizings you'll experience on the job.

## PIPE and TUBING SIZING (Continued)

## 1. Sizing Between the First and Second Stage Regulator

 Steps1. Measure the required length of pipe or tubing from the outlet of the first stage regulator to the inlet of the second stage regulator.
2. Determine the total load requirements of the system. (Refer to the Table on Page 6 to review Total Load)
3. Select the required pipe or tubing. Refer to Tables A-F on Pages 18-23.

## Example

Procedures needed for a successful new installation are as follows:

1. The required length of pipe or tubing from the outlet of the first stage regulator to the inlet of the second stage regulator is 26 feet. (Round off up to 30 feet)
2. The system will supply gas to a:

Single family warm air furnace.............200,000 Btu's
40 to 50 gallon water heater
38,000 Btu's
Free standing domestic range .65,000 Btu's
Clothes Dryer .35,000 Btu's

The Total Load is 338,000 Btu's
3. Assuming undiluted propane gas, an inlet pressure of 10.0 psi , a pressure drop of 1.0 psi and specific gravity of 1.52, determine sizing for Copper, Schedule 40 Black Iron, Polyethylene or CSST using Tables A-F on Pages 18-23 for each of the six materials.

## TABLE A

## Copper Tube Sizing Between First-Stage and Second-Stage Regulators

| Tubing Length (ft) | Outside Diameter Copper Tubing, Type L |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | $\begin{aligned} & 3 / 8 \mathrm{in} . \\ & 0.315 \end{aligned}$ | $\begin{aligned} & 1 / 2 \mathrm{in} . \\ & 0.430 \end{aligned}$ | $\begin{aligned} & 5 / 8 \text { in. } \\ & 0.545 \end{aligned}$ | $\begin{aligned} & 3 / 4 \mathrm{in} . \\ & 0.666 \end{aligned}$ | $\begin{aligned} & 7 / 8 \mathrm{in} . \\ & 0.785 \end{aligned}$ |
| 30 | 309 | 700 | 1303 | 2205 | 3394 |
| 40 | 265 | 599 | 1115 | 1887 | 2904 |
| 50 | 235 | 531 | 988 | 1672 | 2574 |
| 60 | 213 | 481 | 896 | 1515 | 2332 |
| 70 | 196 | 443 | 824 | 1394 | 2146 |
| 80 | 182 | 412 | 767 | 1297 | 1996 |
| 90 | 171 | 386 | 719 | 1217 | 1873 |
| 100 | 161 | 365 | 679 | 1149 | 1769 |
| 150 | 130 | 293 | 546 | 923 | 1421 |
| 200 | 111 | 251 | 467 | 790 | 1216 |
| 250 | 90 | 222 | 414 | 700 | 1078 |
| 300 | 89 | 201 | 375 | 634 | 976 |
| 350 | 82 | 185 | 345 | 584 | 898 |
| 400 | 76 | 172 | 321 | 543 | 836 |
| 450 | 71 | 162 | 301 | 509 | 784 |
| 500 | 68 | 153 | 284 | 481 | 741 |
| 600 | 61 | 138 | 258 | 436 | 671 |
| 700 | 56 | 127 | 237 | 401 | 617 |
| 800 | 52 | 118 | 221 | 373 | 574 |
| 900 | 49 | 111 | 207 | 350 | 539 |
| 1000 | 46 | 105 | 195 | 331 | 509 |
| 1500 | 37 | 84 | 157 | 266 | 409 |
| 2000 | 32 | 72 | 134 | 227 | 350 |

Note: Capacities are in 1000 Btu/hr.

## TABLE B

Pipe Sizing Between First-Stage and Second-Stage Regulators: Outside Diameter Copper Tubing, Type K

| Tubing Length (ft) | $\begin{aligned} & 3 / 8 \mathrm{in} . \\ & 0.305 \end{aligned}$ | $\begin{aligned} & 1 / 2 \mathrm{in} . \\ & 0.402 \end{aligned}$ | $\begin{aligned} & 5 / 8 \mathrm{in} . \\ & 0.527 \end{aligned}$ | $\begin{aligned} & 3 / 4 \mathrm{in} . \\ & 0.652 \end{aligned}$ | $\begin{aligned} & 7 / 8 \mathrm{in} . \\ & 0.745 \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 30 | 284 | 587 | 1193 | 2085 | 2959 |
| 40 | 243 | 502 | 1021 | 1785 | 2532 |
| 50 | 216 | 445 | 905 | 1582 | 2244 |
| 60 | 195 | 403 | 820 | 1433 | 2033 |
| 70 | 180 | 371 | 754 | 1319 | 1871 |
| 80 | 167 | 345 | 702 | 1227 | 1740 |
| 90 | 157 | 374 | 659 | 1151 | 1633 |
| 100 | 148 | 306 | 622 | 1087 | 1542 |
| 150 | 119 | 246 | 500 | 873 | 1239 |
| 200 | 102 | 210 | 428 | 747 | 1060 |
| 250 | 90 | 186 | 379 | 662 | 940 |
| 300 | 82 | 169 | 343 | 600 | 851 |
| 350 | 75 | 155 | 316 | 552 | 783 |
| 400 | 70 | 144 | 294 | 514 | 729 |
| 450 | 66 | 136 | 276 | 482 | 654 |
| 500 | 62 | 128 | 260 | 455 | 646 |
| 600 | 56 | 116 | 236 | 412 | 585 |
| 700 | 52 | 107 | 217 | 379 | 538 |
| 800 | 48 | 99 | 202 | 353 | 501 |
| 900 | 45 | 93 | 189 | 331 | 470 |
| 1000 | 43 | 88 | 179 | 313 | 444 |
| 1500 | 34 | 71 | 144 | 251 | 356 |
| 2000 | 29 | 60 | 123 | 215 | 305 |

Notes:
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(1) Capacities are in 1000 Btu/hr.
(2) To convert to capacities at a gauge pressure of 5 psi setting with 10 percent ( 0.5 psi ) pressure drop, multiply values by 0.606 . To convert to capacities at a gauge pressure of 15 psi setting with 10 percent ( 1.5 psi ) pressure drop, multiply values by 1.380 .

## TABLE D

Polyethylene Plastic Tube Sizing Between First-Stage and Second-Stage Regulators: Nominal Outside Diameter (CTS)

| Plastic Tubing Length <br> (ft) | $\begin{gathered} \text { 1/2 in. } \\ \text { SDR } 7.00 \\ (0.445) \end{gathered}$ | $\begin{gathered} 1 \mathrm{in} . \\ \text { SDR } 11.00 \\ (0.927) \end{gathered}$ |
| :---: | :---: | :---: |
| 30 | 762 | 5225 |
| 40 | 653 | 4472 |
| 50 | 578 | 3964 |
| 60 | 524 | 3591 |
| 70 | 482 | 3304 |
| 80 | 448 | 3074 |
| 90 | 421 | 2884 |
| 100 | 397 | 2724 |
| 125 | 352 | 2414 |
| 150 | 319 | 2188 |
| 175 | 294 | 2013 |
| 200 | 273 | 1872 |
| 225 | 256 | 1757 |
| 250 | 242 | 1659 |
| 275 | 230 | 1576 |
| 300 | 219 | 1503 |
| 350 | 202 | 1383 |
| 400 | 188 | 1287 |
| 450 | 176 | 1207 |
| 500 | 166 | 1140 |
| 600 | 151 | 1033 |
| 700 | 139 | 951 |
| 800 | 129 | 884 |
| 900 | 121 | 830 |
| 1000 | 114 | 784 |
| 1500 | 92 | 629 |
| 2000 | 79 | 539 |

CTS: Copper tube size.
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SDR: Standard dimension rating.
Notes:
(1) Capacities are in 1000 Btu/hr.
(2) Dimemsions in parentheses are inside diameter.

## TABLE E

Polyethylene Plastic Pipe Sizing Between First-Stage and Second-Stage Regulators: Nominal Outside Diameter (IPS)

| Plastic Pipe Length (ft) | $\begin{gathered} 1 / 2 \mathrm{in} . \\ \text { SDR } 9.33 \\ (0.660) \end{gathered}$ | $\begin{array}{\|c} 3 / 4 \mathrm{in} . \\ \text { SDR } 11.0 \\ (0.860) \end{array}$ | $\begin{array}{\|c\|} \hline 1 \mathrm{in} . \\ \text { SDR } 11.00 \\ (1.077) \end{array}$ | 11/4 in. SDR 10.00 <br> (1.328) | $\begin{aligned} & 11 / 2 \mathrm{in} . \\ & \text { SDR } 11.00 \\ & (1.554) \end{aligned}$ | $\begin{array}{\|c} 2 \mathrm{in} . \\ \text { SDR } 11.00 \\ (1.943) \end{array}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 30 | 2143 | 4292 | 7744 | 13416 | 20260 | 36402 |
| 40 | 1835 | 3673 | 6628 | 11482 | 17340 | 31155 |
| 50 | 1626 | 3256 | 5874 | 10176 | 15368 | 27612 |
| 60 | 1473 | 2950 | 5322 | 9220 | 13924 | 25019 |
| 70 | 1355 | 2714 | 4896 | 8483 | 12810 | 23017 |
| 80 | 1261 | 2525 | 4555 | 7891 | 11918 | 21413 |
| 90 | 1183 | 2369 | 4274 | 7404 | 11182 | 20091 |
| 100 | 1117 | 2238 | 4037 | 6994 | 10562 | 18978 |
| 125 | 990 | 1983 | 3578 | 6199 | 9361 | 16820 |
| 150 | 897 | 1797 | 3242 | 5616 | 8482 | 15240 |
| 175 | 826 | 1653 | 2983 | 5167 | 7803 | 14020 |
| 200 | 778 | 1539 | 2775 | 4807 | 7259 | 13043 |
| 225 | 721 | 1443 | 2603 | 4510 | 6811 | 12238 |
| 250 | 681 | 1363 | 2459 | 4260 | 6434 | 11560 |
| 275 | 646 | 1294 | 2336 | 4046 | 6111 | 10979 |
| 300 | 617 | 1235 | 2228 | 3860 | 5830 | 10474 |
| 350 | 567 | 1136 | 2050 | 3551 | 5363 | 9636 |
| 400 | 528 | 1057 | 1907 | 3304 | 4989 | 8965 |
| 450 | 495 | 992 | 1789 | 3100 | 4681 | 8411 |
| 500 | 468 | 937 | 1690 | 2928 | 4422 | 7945 |
| 600 | 424 | 849 | 1531 | 2653 | 4007 | 7199 |
| 700 | 390 | 781 | 1409 | 2441 | 3686 | 6623 |
| 800 | 363 | 726 | 1311 | 2271 | 3429 | 6161 |
| 900 | 340 | 682 | 1230 | 2131 | 3217 | 5781 |
| 1000 | 322 | 644 | 1162 | 2012 | 3039 | 5461 |
| 1500 | 258 | 517 | 933 | 1616 | 2441 | 4385 |
| 2000 | 221 | 443 | 798 | 1383 | 2089 | 3753 |

IPS: Iron pipe size.
SDR: Standard dimension ratio.
Notes:
(1) Capacities are in 1000 Btu/hr.
(2) Dimemsions in parentheses are inside diameter.

## TABLE F

Pipe Sizing Between First-Stage and Second-Stage Regulators: Outside Diameter Refrigeration Tubing

| Tubing Length (ft) | $\begin{aligned} & 3 / 8 \mathrm{in} . \\ & 0.311 \end{aligned}$ | $\begin{aligned} & 1 / 2 \mathrm{in} . \\ & 0.436 \end{aligned}$ | $\begin{aligned} & 5 / 8 \mathrm{in} . \\ & 0.555 \end{aligned}$ | $\begin{gathered} 3 / 4 \mathrm{in} . \\ 0.68 \end{gathered}$ | $\begin{aligned} & 7 / 8 \text { in. } \\ & 0.785 \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 30 | 299 | 726 | 1367 | 2329 | 3394 |
| 40 | 256 | 621 | 1170 | 1993 | 2904 |
| 50 | 227 | 551 | 1037 | 1766 | 2574 |
| 60 | 206 | 499 | 939 | 1600 | 2332 |
| 70 | 189 | 459 | 864 | 1472 | 2146 |
| 80 | 176 | 427 | 804 | 1370 | 1996 |
| 90 | 165 | 401 | 754 | 1285 | 1873 |
| 100 | 156 | 378 | 713 | 1214 | 1769 |
| 150 | 125 | 304 | 572 | 975 | 1421 |
| 200 | 107 | 260 | 490 | 834 | 1216 |
| 250 | 95 | 230 | 434 | 739 | 1078 |
| 300 | 86 | 209 | 393 | 670 | 976 |
| 350 | 79 | 192 | 362 | 616 | 898 |
| 400 | 74 | 179 | 337 | 573 | 836 |
| 450 | 69 | 168 | 316 | 538 | 784 |
| 500 | 65 | 158 | 298 | 508 | 741 |
| 600 | 59 | 144 | 270 | 460 | 671 |
| 700 | 54 | 132 | 249 | 424 | 617 |
| 800 | 51 | 123 | 231 | 394 | 574 |
| 900 | 48 | 115 | 217 | 370 | 539 |
| 1000 | 45 | 109 | 205 | 349 | 509 |
| 1500 | 36 | 87 | 165 | 281 | 409 |
| 2000 | 31 | 75 | 141 | 240 | 350 |

Notes:
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(1) Capacities are in 1000 Btu/hr.
(2) To convert to capacities at a gauge pressure of 5 psi setting with 10 percent ( 0.5 psi ) pressure drop, multiply values by 0.606 . To convert to capacities at a gauge pressure of 15 psi setting with 10 percent ( 1.5 psi ) pressure drop, multiply values by 1.380 .

## PIPE and TUBING SIZING (Continued)

## 2. Sizing Between Second Stage Regulator and Appliances

1. Measure the required length of pipe or tubing from the outlet of the second stage regulator to the furthest appliance.
2. Determine the specific load requirement for each appliance. (Refer to the Table on Page 6 to review Total Load)
3. Make a sketch of the system and piping.
4. Select the required pipe or tubing. Refer to Tables on Pages 26-27.

## Example

Procedures and information needed for a successful new installation are as follows:

1. The required length of pipe or tubing (main line) from the outlet of the second stage regulator to the furthest appliance (clothes dryer) is 58 feet. Round off to 60 feet.
2. The system will supply gas to a:

| Single family warm air furnace............200,000 Btu's |
| :---: |
| 40 to 50 gallon water heater ................38,000 Btu's |
| Free standing domestic range .............65,000 Btu's |
| lothes Dryer....................................35,000 Btu' |

The Total Load is 338,000 Btu's
3. Select the required pipe or tubing.
4. Make a sketch of the system and piping.

## PIPE and TUBING SIZING (Continued)



Assuming undiluted propane gas, an inlet pressure of 10.0 psi, a pressure drop of 1.0 psi and specific gravity of 1.52 , use Tables A-F on Pages 18-23 for Copper, Schedule 40 Black Iron, or CSST. Using the appropriate tables from NFPA 58, select the proper tubing or pipe size for each section of piping, using values in Btuh for the length determined from steps \#2 and step \#3. If the exact length is not on the table, use the next longer length. Do not use any other length for this purpose! Simply select the size that shows at least as much capacity as needed for each piping section.
Total first-stage piping length $=26$ feet (use appropriate table and column)
From $a_{1}$ to $a_{2}$ demand $=338,000$ Btuh: use $1 / 2^{\prime \prime}$ pipe, or $1 / 2^{\prime \prime}$ ACR copper tubing, or $1 / 2^{\prime \prime}$ PE tubing
Total second-stage piping length $=58$ feet (use appropriate table and column)
From $a_{3}$ to $b$, demand $=338,000$ Btuh: use $1 "$ pipe
From b to c, demand $=138,000$ Btuh: use $3 / 4$ " pipe or $7 / 8^{\prime \prime}$ ACR copper tubing

From c to d, demand = 100,000 Btuh: use $1 / 2$ " pipe or $3 / 4$ " ACR copper tubing, or $3 / 4$ " (23 EHD) CSST

## PIPE and TUBING SIZING (Continued)

From d to e, demand $=35,000$ Btuh: use $1 / 2{ }^{2}$ pipe, or $1 / 2$ " ACR copper tubing, or $1 ⁄ 2{ }^{2 \prime}$ (18 EHD) CSST

From b to f, demand $=200,000$ Btuh: use $3 / 4$ " pipe
From c to g, demand $=38,000$ Btuh: use $1 / 22^{\prime \prime}$ pipe, or $5 / 8^{\prime \prime}$ ACR copper tubing, or $1 ⁄ 21$ (18 EHD) CSST
From $d$ to $h$, demand $=65,000$ Btuh: use $1 / 2{ }^{2}$ pipe, or $5 / 8^{\prime \prime}$ ACR copper tubing, or $3 / 4$ " (23 EHD) CSST

The CSST sizing tables in NFPA 54 show CSST diameters expressed in Equivalent Hydraulic Diameter (EHD).
Manufacturer EHD comparison charts should be used to convert EHD values to CSST diameters when they are expressed in inches.

## COMPARISON OF CSST EHD FLOW DESIGNATION AND TUBE SIZES (for use with CSST Tables)

| Flow <br> Designation | 13 | 15 | 18 | 19 | 23 | 25 | 30 | 31 | 37 | 47 | 60 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Tubing Size | $3 / 8^{" \prime}$ |  | $1 / 2^{" \prime}$ |  | $3 / 4 "$ |  |  | $1 "$ | $11 / 4$ | $11 / 2^{" \prime}$ | $2 "$ |

From c to d, demand = 100,000 Btuh: use $1 / 22^{\prime \prime}$ pipe or $3 / 4$ " ACR copper tubing, or $3 / 4$ " (23 EHD) CSST

From d to e, demand = 35,000 Btuh: use $1 / 2$ " pipe, or $1 / 2$ " ACR copper tubing, or $1 / 22^{\prime \prime}$ (18 EHD) CSST

From b to f, demand $=200,000$ Btuh: use $3 / 4^{\prime \prime}$ pipe
From c to g, demand $=38,000$ Btuh: use $1 / 22^{\prime \prime}$ pipe, or $5 / 8^{\prime \prime}$ ACR copper tubing, or $1 ⁄ 2$ " (18 EHD) CSST
From $d$ to $h$, demand $=65,000$ Btuh: use $1 / 2{ }^{2}$ pipe, or $5 / 8^{\prime \prime}$ ACR copper tubing, or $3 / 4$ " (23 EHD) CSST

The CSST sizing tables in NFPA 54 show CSST diameters expressed in Equivalent

Hydraulic Diameter (EHD). Manufacturer EHD comparison charts should be used to convert EHD values to CSST diameters when they are expressed in inches.

## TABLE G

Copper Tube Sizing Between Second-Stage Regulator and Appliance: Outside Diameter Copper Tubing, Type K

| Tubing Length (ft) | $\begin{aligned} & 3 / 8 \mathrm{in} . \\ & 0.305 \end{aligned}$ | $\begin{aligned} & 1 / 2 \mathrm{in} . \\ & 0.402 \end{aligned}$ | $\begin{aligned} & 5 / 8 \mathrm{in} . \\ & 0.527 \end{aligned}$ | $\begin{aligned} & 3 / 4 \mathrm{in} . \\ & 0.652 \end{aligned}$ | $\begin{aligned} & 7 / 8 \mathrm{in} . \\ & 0.745 \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 10 | 45 | 93 | 188 | 329 | 467 |
| 20 | 31 | 64 | 129 | 226 | 321 |
| 30 | 25 | 51 | 104 | 182 | 258 |
| 40 | 21 | 44 | 89 | 156 | 221 |
| 50 | 19 | 39 | 79 | 138 | 196 |
| 60 | 17 | 35 | 71 | 125 | 177 |
| 80 | 15 | 30 | 61 | 107 | 152 |
| 100 | 13 | 27 | 54 | 95 | 134 |
| 125 | 11 | 24 | 48 | 84 | 119 |
| 150 | 10 | 21 | 44 | 76 | 108 |
| 200 | 9 | 18 | 37 | 65 | 92 |
| 250 | 8 | 16 | 33 | 58 | 82 |
| 300 | 7 | 15 | 30 | 52 | 74 |
| 350 | 7 | 14 | 28 | 48 | 68 |
| 400 | 6 | 13 | 26 | 45 | 63 |

Note: Capacities are in 1000 Btu/hr.

## TABLE H

## Copper Tube Sizing Between Second-Stage Regulator and

 Appliance: Outside Diameter of Copper Refrigeration Tubing| Tubing Length (ft) | $\begin{aligned} & 3 / 8 \mathrm{in} . \\ & 0.311 \end{aligned}$ | $\begin{aligned} & 1 / 2 \mathrm{in} . \\ & 0.436 \end{aligned}$ | $\begin{aligned} & 5 / 8 \mathrm{in} . \\ & 0.555 \end{aligned}$ | $\begin{gathered} 3 / 4 \mathrm{in} . \\ 0.68 \end{gathered}$ | $\begin{aligned} & 7 / 8 \mathrm{in} . \\ & 0.785 \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 10 | 47 | 115 | 216 | 368 | 536 |
| 20 | 32 | 79 | 148 | 245 | 368 |
| 30 | 26 | 63 | 119 | 203 | 296 |
| 40 | 22 | 54 | 102 | 174 | 253 |
| 50 | 20 | 48 | 90 | 154 | 224 |
| 60 | 18 | 43 | 82 | 139 | 203 |
| 80 | 15 | 37 | 70 | 119 | 174 |
| 100 | 14 | 33 | 62 | 106 | 154 |
| 125 | 12 | 29 | 55 | 94 | 137 |
| 150 | 11 | 26 | 50 | 85 | 124 |
| 200 | 9 | 23 | 43 | 73 | 106 |
| 250 | 8 | 20 | 38 | 64 | 94 |
| 300 | 8 | 18 | 34 | 58 | 85 |
| 350 | 7 | 17 | 32 | 54 | 78 |
| 400 | 6 | 16 | 29 | 50 | 73 |

Note: Capacities are in 1000 Btu/hr.
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## PIPE and TUBING SIZING (Continued)

## 3. Identifying Distribution Lines for 2-Pound Systems

Distribution lines in 2-psi systems use smaller diameters in the 2-psi sections of the system compared to half-pound (11 inches water column) distribution systems. The same piping materialsschedule 40 metallic pipe, copper tubing, and corrugated stainless steel tubing (CSST) can be used, but run sizing must consider the locations of line regulators that reduce the 2 psig pressure supplied by the 2-psi service regulator. A number of different distribution layouts can be used in 2-psi systems. Examples using different line materials and line regulator locations are illustrated on the following pages.

## 2-PSI Systems Using Corrugated Stainless Steel Tubing

## Example 1:



CSST 2-PSI Pressure System

## COMPARISON OF CSST EHD FLOW DESIGNATION AND TUBE SIZES (for use with CSST Tables)

| Flow <br> Designation | 13 | 15 | 18 | 19 | 23 | 25 | 30 | 31 | 37 | 47 | 60 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Tubing Size | $3 / 8^{\prime \prime}$ |  | $1 / 2^{\prime \prime}$ |  | $3 / 4^{\prime \prime}$ |  |  | $1^{\prime \prime}$ | $1 \frac{1}{4} 4^{\prime \prime}$ | $11 / 2^{\prime \prime}$ | $2^{\prime \prime}$ |

Method for single line regulator systems with no branched runs off a manifold (all lines connect a single appliance directly to the manifold).
a) Determine the total gas demand for the system, by adding up the Btuh input from the appliance nameplates, and adding demand as appropriate for future appliances. Use this value to determine the size of the "trunk line" (A) running between the outlet of the 2-PSI service regulator and the line regulator.
b) Determine the tubing diameter needed for each appliance line section using the Btuh input of the appliance and the length of CSST needed to connect the appliance to the manifold.

| Section Description | Load Delivered by Section | Length | CSST <br> Tube Size |
| :--- | :--- | :---: | :---: |
| "A—Trunk | 241,000 Btuh at 2 psig | 20 feet | $1 / 2$ inch |
| "B"-Furnace | 125,000 Btuh at 11 in. w.c. | 10 feet | $1 / 2$ inch |
| "C"-Water Heater | 36,000 Btuh at 11 in. w.c. | 30 feet | $1 / 2$ inch |
| "D"-Dryer | 28,000 Btuh at 11 in. w.c. | 30 feet | $3 / 8$ inch |
| "E"-Range | 52,000 Btuh at 11 in. w.c. | 25 feet | $1 / 2$ inch |
| CSST sizes are determined by using the pressure, length and load for each section. |  |  |  |

## 2-PSI Systems Using Corrugated Stainless Steel Tubing

## Example 2:



CSST 2-PSI Pressure System

## COMPARISON OF CSST EHD FLOW DESIGNATION AND TUBE SIZES (for use with CSST Tables)

| Flow <br> Designation | $\mathbf{1 3}$ | $\mathbf{1 5}$ | $\mathbf{1 8}$ | $\mathbf{1 9}$ | $\mathbf{2 3}$ | $\mathbf{2 5}$ | $\mathbf{3 0}$ | $\mathbf{3 1}$ | $\mathbf{3 7}$ | $\mathbf{4 7}$ | $\mathbf{6 0}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Tubing Size | $3 / 8^{\prime \prime}$ |  | $1 / 2^{\prime \prime}$ |  | $3 / 4^{\prime \prime}$ |  |  | $1 "$ | $11 / 4^{\prime \prime}$ | $11 / 2^{\prime \prime}$ | $2 "$ |

Method for single line regulator systems with a branched run off the manifold.
a) Determine the total gas demand for the system by adding up the Btuh input from the appliance nameplates, and adding demand as appropriate for future appliances. Use this value to determine the size of the "trunk line" (A) running between the outlet of the 2-PSI service regulator and the line regulator.
b) Determine the tubing diameter needed for each singleappliance line section using the Btuh input of the appliance and the length of CSST needed to connect the appliance to the manifold.
c) Use the "Longest Run Method" for sizing the appliance lines in the branched runs ( $E, F$, and $G$ ).

| Section Description | Load Delivered by Section | Length | Longest <br> Run | CSST <br> Tube Size |
| :--- | :--- | :---: | :---: | :---: |
| "A-Trunk | 266,000 Btuh at 2 psig | 20 feet | 20 feet | $1 / 2$ inch |
| "B"-Furnace | 125,000 Btuh at 11 in. w.c. | 10 feet | 10 feet | $1 / 2$ inch |
| "C"-Water Heater | 36,000 Btuh at 11 in. w.c. | 30 feet | 30 feet | $1 / 2$ inch |
| "D"-Dryer | 28,000 Btuh at 11 in. w.c. | 30 feet | 30 feet | $3 / 8$ inch |
| "E"-Grill \& Range | 77,000 Btuh a 11 in. w.c. | 25 feet | 40 feet | $3 / 4$ inch |
| "F"-Grill | 25,000 Btuh at 11 in. w.c. | 15 feet | 40 feet | $1 / 2$ inch |
|  | "G"-Range | 52,000 Btuh at 11 in. w.c. | 35 feet | 35 feet |
| $1 / 2$ inch |  |  |  |  |
| CSST sizes are determined by using the pressure, length and load for each section. |  |  |  |  |

## 2-PSI Systems Using Corrugated Stainless Steel Tubing

## Example 3:



CSST 2-PSI Multiple Manifold System

## COMPARISON OF CSST EHD FLOW DESIGNATION AND

 TUBE SIZES (for use with CSST Tables)| Flow <br> Designation | $\mathbf{1 3}$ | $\mathbf{1 5}$ | $\mathbf{1 8}$ | 19 | $\mathbf{2 3}$ | $\mathbf{2 5}$ | $\mathbf{3 0}$ | $\mathbf{3 1}$ | $\mathbf{3 7}$ | $\mathbf{4 7}$ | $\mathbf{6 0}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Tubing Size | $3 / 8^{\prime \prime}$ |  | $1 / 2^{\prime \prime}$ |  | $3 / 4^{\prime \prime}$ |  |  | $1 "$ | $11 / 4^{\prime \prime}$ | $11 / 2^{\prime \prime}$ | $2^{\prime \prime}$ |

Method for single line regulator systems with a branched run off the manifold.
a) Determine the total gas demand for the system by adding up the Btuh input from the appliance nameplates, and adding demand as appropriate for future appliances. Use this value to determine the size of the "trunk line" (A) running between the outlet of the 2-PSI service regulator and the line regulator. Use the "longest length" in the trunk line section $(A+B)$ to size both trunk lines.
b) Determine the total gas demand served by trunk line $B$. Use the "longest length" in the trunk line section $(A+B)$ to size both trunk lines.
c) Determine the tubing diameter needed for each singe appliance line section using the Btuh input of the appliance and the length of CSST needed to connect the appliance to the manifold.

| Section Description | Load Delivered by Section | Length | Longest <br> Run | CSST <br> Tube Size |
| :--- | :--- | :--- | :---: | :---: |
| "A-Trunk | 337,000 Btuh at 2 psig | 20 feet | 60 feet | $1 / 2$ inch |
| "B"-Furnace | 141,000 Btuh at 2 psig | 40 feet | 60 feet | $3 / 8$ inch |

Longest Run for Trunk Section = Distance from 2-PSI service regulator to furthest line regulator
Un-branched appliance runs between the (line regulators) manifolds and appliances are determined using the length and load for each section only.

Step number 3 for multiple manifold systems is completed in the same manner as illustrated in step number 2 in Example 1.
Although CSST distribution lines were used for Examples 1-3 illustrating 2-PSI systems, remember that steel pipe and copper tubing can be used in 2-psi systems as well. Some system designs may call for a combination of these materials.

Regardless of the materials used in the piping runs, be sure that the correct sizing methods and capacity charts are used when determining the diameter for each type of material used, and its place in the distribution system.

## REGULATORS

In both residential and commercial applications, a propane gas regulator controls the flow of gas from an ASME tank or DOT cylinder to the appliance(s) it feeds, compensating for differences in container pressure and a variable load from the intermittent use of appliances.


There are four considerations when selecting a regulator:

1. Appliance Load - The sum of all propane gas used in an installation and is expressed in Btu's (British Thermal Units)
2. Pipe Size - Determining both the right pipe, tubing material and dimensions for a propane gas installation
3. Inlet Pressure - Pressure measured in inches water column to an appliance
4. Outlet Pressure - Pressure measured in psig from any of the regulators

There are five types of Residential/Commercial Kosantine regulators:

1. First-Stage $-984 \mathrm{HP} / 988 \mathrm{HP}$
2. Second-Stage - 988LP/998LP
3. Integral Two Stage - 988TW/998TW
4. 2PSI-988TP/998TP
5. Automatic Changeover-524AC

## REGULATORS (Continued)

There are two types of Residential/Commercial Kosanime Governor Regulators:

1. Type 90/2psi
2. Type 95/2psi

All Cavagna Group Kosanüre regulators are compliant with UL144 Standards and are designed to be installed outdoors following manufacturer's instructions. The pressure governor is compliant with ANSIZ2180 Standards and is designed only for indoor use following manufacturer's instructions.

## REGULATORS (Continued)

## First-Stage

1 - The First-stage regulator is located at the propane storage tank on medium to large Btu/h demand systems. It reduces the high inlet pressure from the tank or cylinder to 10psi, the rate of flow of a second stage regulator.


The First-Stage Regulator must be:

1. Designated as a first-stage regulator suitable for residential applications. DO NOT use high-pressure regulators designed for commercial or industrial applications as a first-stage regulator.
2. Rated with an output capacity in excess of total system demand.
3. Designed to supply outlet pressures within the range needed for the second-stage regulator(s) inlet pressures, typically 5 psig to 10 psig.
4. Equipped with adequate relief capacity to meet the requirements of NFPA codes.
Two first-stage regulators can be used in a parallel installation in unusually high-demand systems.

Technical Specifications

| TYPE | CAPACITIES IN BTUIhr (SCME) PROPANE | INLET CONNECTION. INCHES | OUTLET CONNECTION. INCHES | OUTLET ADJUSTMENT RANGE, PSIG (bar) | OUTLET PRESSURE SETTING, PSIG (bar) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 984HP - 04 | 1.000.000 (11.26) | 1/4* NPT | $1 / 2^{\prime \prime}$ NPT | No adjustment | 10 (0.69) |
| 983HP - 07 | 2.000.000 (22.51) | $1 / 2^{*}$ NPT |  | 4 to 6 (0.28 to 0.41) | 5 (0.34) |
| 983 HP - 08 |  | POL |  |  |  |
| 983 HP - 09 | $2.250 .000(25.33)$ |  | $3 / 44^{\text {NPT }}$ |  |  |
| 983HP - 04 | 2.100 .000 (23.64) | 1/2* NPT | $1 / 2^{*}$ NPT | 8 to 12 (0.55 to 0.83) | 10 (0.69) |
| 983HP - 01 | 2.400 .000 (27.01) | $3 / 4^{*}$ NPT | $3144^{\text {NPT }}$ |  |  |
| 983HP - 05 | 2.100 .000 (23.64) | POL | $1 / 2^{\prime \prime}$ NPT |  |  |
| 983HP - 06 | 2.250 .000 (25.33) |  | 3/4* NPT |  |  |

## REGULATORS (Continued)

## Second-Stage



2 - The Second-stage regulator is used at building service entrance(s) to reduce the approximately 10 psig vapor pressure supplied by the first-stage regulator to approximately 11 inches water column supply to the half-pound distribution piping.

Technical Specifications

| TYPE | CAPACITIES $\mathbb{N N}^{\text {BTUWh }}$ (SCMH) PROPANE | INLET CONNECTION, NCHES | $\qquad$ | OUTLET PRESSURE RANGE, INCHES W.C. (mbar) | OUTLET PRESSURE SETTING, INCHES W.C. (mbar) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 983LP - 03 | 875.000 (9.85) | $1 / 2^{2} \mathrm{NPT}$ | $1 / 2^{\prime}$ NPT | 9 to $13(221032)$ | 11 (27) |
| 998LP - 01 | 1.400 .000 (15.76) |  | $314{ }^{*}$ NPT |  |  |
| 998LP - 02 | 1400.000 (15.\%) | $3 / 4{ }^{\prime}$ NPT |  |  |  |
| 998LP - 05 | 920.000 (10.36) |  | 3/4* NPT LAT |  |  |
| 993LP - 03 | 1.000.000 (11.26) | 1/2\% NPT | 34 |  |  |
| 993LP - 04 |  | $3 / 4{ }^{\prime}$ NPT |  |  |  |
| 993LP - 10 | 23.300 .000 (25.89) |  | $3 / 4^{*}$ NPT |  |  |
| 998LP - 09 |  | $1{ }^{*}$ NPT | $1{ }^{1}$ NPT |  |  |

Inlet/Outlet Configurations


## REGULATORS (Continued)

Integral Two Stage


3 - The Integral 2-stage regulator is for half-pound systems. The regulator is most frequently used for manufactured homes and other installations with relatively small demand loads and short piping runs.

Technical Specifications


First and Second-Supe spring case vents opposto poupe tupa.

REGULATORS (Continued)
2PSI


4- When selecting the 2PSI regulator:

1. Ensure that the first-stage regulator has sufficient Btu/h capacity to supply all installed and anticipated future appliances total Btu/h demand.
2. Select a 2-PSI service regulator for each required service entrance that has sufficient Btu/h capacity to supply all installed and anticipated future appliances the regulator serves.
3. Ensure that suitable line regulators are selected and properly located to supply connected appliances with adequate gas volume (Btu/h) and pressure.

Technical Specifications

| TYPE | $\begin{gathered} \text { CAPACITIES } \\ \text { IN BTUYH (SCMH) } \\ \text { PROPANE } \end{gathered}$ | INLET CONNECTION, INCHES | $\begin{gathered} \text { OUTLET } \\ \text { CONNECTION, } \\ \text { INCHES } \end{gathered}$ | OUTLET <br> ADJUSTMENT RANGE, PSIG (bar) | OUTLET PRESSURE SETTING, PSIG (bar) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 988TP - 22 | 700.000 (7.88) | $1 / 2^{2}$ NPT | $1 / 2^{*}$ NPT | Non-adjustable | 2 (0.14) |
| 998TP - 06 | 1.680.000 (18.91) | $3 / 4^{*}$ NPT | $314{ }^{*}$ NPT | 1 to 2.2 ( 0.069 to 0.15) |  |
| 998TP - 07 | 1.500.000 (16.88) |  | $3 / 44^{\prime}$ NPT $90^{\circ}$ |  |  |
| 998TP - 08 | 1.460.000 (16.43) | \% 2 NPT | $1 / 2{ }^{2}$ NPT |  |  |

998TP-07

- $=$
- = =


Back mounted

## REGULATORS (Continued)

## Automatic Changeover



5 - The Automatic Changeover regulator combines first-stage and second-stage regulators with a check valve to receive vapor from manifold cylinders. Cylinder vapor pressure is reduced to approximately 11 inches water column at the second-stage regulator outlet.

## Technical Specifications

| TYPE | CAPACITIES IN BTUYr <br> (SCMH) PROPANE | INLET CONNECTION, <br> INCHES | OUTLET CONNECTION, <br> INCHES | VENT <br> SIZE, INCHES |
| :---: | :---: | :---: | :---: | :---: |
| $524 A \mathrm{AC}$ | $600.000(6.75)$ | $1 / 4$ Inverted Flare | $1 / 2$ NPT | $3 / 4$ NPT |

## How the Changeover Regulator Works



## REGULATORS (Continued)

## Line/Appliance



Line/Appliance regulators are used in hybrid pressure systems to reduce the 2 psig outlet pressure from the 2-pound service regulator to required appliance inlet pressures, measured in inches water column. They are installed just before manifold piping or tubing runs, or just before individual appliances. Consult the Kosanine Regulator brochure to determine the appropriate line regulator to meet system Btu/h load and pressure requirements.
All Kosanime Line/Appliance regulators are designed for indoor installation and are compliant with the ANSI1Z2180 Standard.

The following tables are for the 90/2psi and 95/2psi Line/ Appliance regulators respectively:

Presure Drop - 0.64 gr Gas Expressed in CFH (m3/h)

| Pressure <br> Drop | 7.0" psi= <br> 17 mbar | $1 / 2 \mathrm{psi}=$ <br> 34.5 mbar | $3 / 4 \mathrm{psi}=$ <br> 52 mbar | $\mathbf{1} \mathrm{psi}=$ <br> $\mathbf{6 9} \mathbf{~ m b a r}$ |
| :---: | :---: | :---: | :---: | :---: |
| Flow Rate <br> CFH (m3/h) | 155 <br> $(4.3)$ | 220 <br> $(6.1)$ | 280 <br> $(7.8)$ | 310 <br> $(8.7)$ |

Capacities Based on 1" w.c. Pressure Drop from Set Point 0.64 sp gr Gas Expressed in CFH (m3/h)

| Model | Outlet Pressure | $\begin{gathered} 1 / 2 \mathrm{psi}= \\ 34.5 \mathrm{mbar} \end{gathered}$ | $3 / 4 \mathrm{psi}=$ 52 mbar | 1 psi= 69 mbar | 2 psi= 138 mbar | $\begin{gathered} 5 \text { psi= } \\ 345 \text { mbar } \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 90 | 6" w.c | 160 (4.5) | 200 (5.6) | 235 (6.6) | 285 (8.0) | 350 (9.8) |
|  | 7" w.c | 155 (4.3) | 200 (5.6) | 230 (6.4) | 280 (7.8) | 345 (9.7) |
|  | 8" w.c | 155 (4.3) | 195 (5.5) | 230 (6.4) | 270 (7.6) | 335 (9.4) |
|  | 9" w.c | 145 (4.1) | 190 (5.3) | 215 (6.0) | 260 (7.3) | 325 (9.1) |
|  | 10" w.c | 135 (3.8) | 180 (5.0) | 205 (5.7) | 245 (6.7) | 310 (8.7) |
|  | 11" w.c | 125 (3.5) | 170 (4.8) | 195 (5.5) | 235 (6.6) | 300 (8.4) |
|  | 12" w.c | 125 (3.5) | 165 (5.5) | 195 (5.5) | 230 (6.4) | 295 (8.3) |

Presure Drop - 0.64 gr Gas Expressed in CFH (m3/h)

| Pressure Drop | 7.0" psi= 17 mbar | $1 / 2 \mathrm{psi}=$ 34.5 mbar | $3 / 4$ psi= <br> 52 mbar | 1 psi= 69 mbar |
| :---: | :---: | :---: | :---: | :---: |
| Flow Rate CFH (m3/h) | $\begin{gathered} 359 \\ (10.1) \end{gathered}$ | $\begin{gathered} 504 \\ (14.3) \end{gathered}$ | $\begin{gathered} 627 \\ (17.7) \end{gathered}$ | $\begin{gathered} 719 \\ (20.3) \end{gathered}$ |

Capacities Based on 1" w.c. Pressure Drop from Set Point 0.64 sp gr Gas Expressed in CFH (m3/h)

| Model | Outlet <br> Pressure | $1 / 2 \mathrm{psi}=$ 34.5 mbar | 3/4 psi= 52 mbar | 1 psi= 69 mbar | 2 psi= 138 mbar | $\begin{gathered} 5 \mathrm{psi}= \\ 345 \mathrm{mbar} \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 95 | 7" w.c | 364 (10.3) | 403 (11.4) | 447 (12.7) | 517 (14.6) | 645 (18.3) |
|  | $8{ }^{\text {8 w.c }}$ | 359 (10.2) | 394 (11.2) | 447 (12.7) | 509 (14.4) | 636 (18.0) |
|  | 9" w.c | 342 (9.7) | 381 (10.8) | 430 (12.2) | 500 (14.2) | 636 (18.0) |
|  | 10" w.c | 329 (9.3) | 377 (10.7) | 403 (11.4) | 496 (14.0) | 627 (17.8) |
|  | 11" w.c | 302 (8.5) | 360 (10.2) | 372 (10.5) | 473 (13.4) | 614 (17.8) |

## REGULATORS (Continued)

## Installation

There are three types of regulator installations:

1. Type A - First and Second Stage Regulators
2. Type B - Integral Two Stage Regulators
3. Type C - First Stage and Two PSI Regulators.


## 1. Installation Type A - First and Second Stage Regulators

The First Stage regulator is connected to the service valve on the container (See NFPA 58 6.8.1.1.) and reduces the container pressure to 10 PSI . It supplies vapor through the distribution line to the Second Stage regulator mounted at the building service entrance. The Second Stage regulator further reduces the vapor pressure to 11 " WC.
Pipe and tubing sizing between the First and Second Stage regulators must be calculated to ensure that proper vapor pressure between the two regulators is constantly maintained. (Refer to the three steps for properly sizing pipe and tubing on Page 17 and Tables A through F on Pages 18 through 23 to select the required pipe and tubing for the installation.)

Connect the first stage regulator at such an angle as to allow the vent to drain any possible water that may enter the regulator. If installed on an underground tank, a vent extension tube must be used to terminate the vent above the local water table. Connect the second stage regulator with the vent facing down and away from the structure on which it's mounted. (See NFPA 58 6.8.1.6.)

## REGULATORS (Continued)

## Installation



## 2. Installation Type B - Integral Two Stage Regulators

If the tank or cylinder has a water capacity of less than 125 gallons and is installed next to the building, an Integral Two Stage regulator may be used. If so, install the regulator with the cover facing up.

Pipe and tubing sizing between the Integral Two Stage regulator and each appliance must be calculated to ensure that proper vapor pressure is constantly maintained. (Refer to the three steps for properly sizing pipe and tubing on Page 17 and Tables A through $F$ on Pages 18 through 23 to select the required pipe and tubing for the installation.)

## REGULATORS (Continued)

## Installation



## 3. Installation Type C - First Stage and Two PSI Regulators

Type C Installations are similar to Type A Installations, except the outlet pressure of the second stage regulator is measured at 2PSI rather than 11 " WC. The outlet pressure of the second stage regulator is then stabilized by a line pressure regulator placed inside the building. This regulator will supply gas appliances at a normal pressure of 11" WC.
Pipe and tubing sizing between First Stage and Two PSI regulators and each appliance must be calculated to ensure that proper vapor pressure is constantly maintained. (Refer to the three steps for properly sizing pipe and tubing on Page 17 and Tables A through F on Pages 18 through 23 to select the required pipe and tubing for the installation.)

## LEAK TESTING

Leak Testing verifies the integrity of the propane piping system from the container to the appliances. NFPA 54 requires a Leak Test with all new installations before they are put into service, when a gas leak is found and repaired, or anytime a system runs out of gas.
Although there are several methods to conduct a leak test, two basic methods are Low Pressure and High Pressure Testing.

## Low Pressure Testing

There are six steps to follow in Low Pressure Testing.

1. Inspect all connections, appliance and pilot valves to be sure they are tightly closed.
2. Connect a water manomenter to the burner orifice and open the valve.
3. Open the service valve at the container to pressurize the system, then tightly close the valve.
4. The low pressure gauge should read at least 11 inches w.c ( 27 mbar ). Slowly bleed off pressure by opening the burner valve on the appliance to vent enough gas to reduce the pressure to exactly 9 inches w.c. (22mbar).
5. If the pressure holds at 9 inches w.c. (22mbar) for 3 minutes, the system is leak tight. If the pressure drops, refer to the Leak Detection and Corrective Actions on Page 47 of the handbook.
6. After repairing the leak, repeat steps 3,4 and 5 .

## High Pressure Testing

There are also six steps to follow in High Pressure Testing.

1. Inspect all connections, appliance and pilot valves to be sure they are tightly closed.
2. Connect a high pressure test block to the container's service valve between the service valve's outlet and the first stage regulator.
3. Open the service valve at the container to pressurize the system, then tightly close the valve.
4. Open an appliance valve until the monitor pressure gauge drops to 10psig (0.69 bar).
5. The pressure should hold for 3 minutes without an increase or decrease in the reading. If the pressure drops, refer to the Leak Detection and Corrective Actions on Page 47 of the handbook. If the pressure increases, the service valve is leaking.
6. After repairing the leak, repeat steps 3,4 and 5 .

## LEAK TESTING (Continued)

## Leak Detection and Corrective Actions

Once a leak is found, there are five corrective actions you can take.

1. Use a bubble leak detection solution or a mechanical leak detector to locate the leak. Under absolutely no circumstances should you ever use a match or open flame.
2. Apply the solution over each pipe and tubing connection. If the bubbles expand, that indicates a leak at the connection. A large leak may blow the solution away before bubbles have a chance to form.
3. To correct a leak on flared tubing, try tightening the connection. If this does not work, reflare the tubing.
4. To correct a leak on threaded piping, trying tightening or redoping the connection. If the leak continues, the threads on the connection may be bad. If so, cut new threads.
5. If tightening, reflaring, redoping, or cutting new threads do not work, look for sandholes in pipe or fittings, and splits in tubing. Any defective material needs to be replaced.
Note that leaks caused by faulty equipment or parts requires replacement of the equipment or parts.

## TROUBLESHOOTING ASME TANK FITTINGS

Troubleshooting is the process of identifying and fixing a problem which may exist with one or more of the fittings (appurtenances) on an ASME Tank, that prohibits the tank from either correctly being filled, or properly delivering propane vapor through the distribution system.
To reduce the possibility of the malfunctioning of tank fittings, develop a specific inspection and maintenance program with each of your customers. The following four valves should be part of that program.

## Filler Valves

Problem - Pressure discharge continues when filling a tank with a filling hose adapter on the end of the hose end valve, even after all pressure between the hose end valve and fill valve has been bled off.

Cause - The filler valve may have malfunctioned.
Fix - First, do not remove the fill hose, as the internal parts may be blown out. Try lightly tapping the filler valve to close it. If that does not work, disconnect the filler hose adaptor from the hose end valve, leaving the filling hose adaptor on the fill valve. The tank will probably have to be emptied to replace the fill valve.
Some Fill valve designs allow the seat disc to be replaced while the tank is pressurized. On these designs, make sure the lower back check is still functioning by forcing open the upper back check with an adaptor. Take care to dislodge only the upper back check and not both back checks. If there is little leakage with the upper back check open, then the lower back check is in place and the disc can be replaced by following the manufacturer's instructions.

Note - If the tank has either a Cavagna Group 66.1261 or 66.1262 Filler Valve, they feature an All-IN-ONE-SOLUTION where both valves are double back check filler valves; both eliminate the need for a filler hose adaptor; both permit safe filler valve maintenance without tank evacuation; and both can be used with either above ground or underground tanks.

## TROUBLESHOOTING ASME TANK FITTINGS (CONTINUED)

## Relief Valves

Problem - The valve discharges substantially below 240 psig (16.5 to 17.9), or it does not reseat when the tank pressure is lowered.

Cause - The valve will not close.
Fix - Lower the tank pressure by withdrawing gas or cooling the outside of the tank.
Note - Always keep a rain cap on the relief valve to help keep dirt, debris and moisture out of the valve. Also, DO NOT STAND OVER A RELIEF VALVE WHEN TANK PRESSURE IS HIGH, as a relief valve's purpose is to relieve excessive tank pressure.

## Liquid Withdrawal Valves

Problem - When the closing cap is loosened, an excessive amount of liquid may discharge.
Cause - The seat may be damaged or there may be missing internal parts.
Fix - Should only vapor be leaking from under the cap, the connection to the withdrawal
valve can usually be made. However, if after 30 seconds a significant amount of liquid continues to vent from beneath the cap, do not remove the cap. The tank will probably have to be emptied to replace the fill valve.
Note - Because liquid may spray while opening the withdrawal valve, protective clothing should be worn and extreme care taken during the entire procedure.

## Service Valves

Problem - Escaping gas.
Cause - A gas leak from any of the appurtenances.
Fix - Show the custom how to turn off the gas supply at the service valve of the tank. Instruct them that when they do have to turn off the gas supply, to also stay outside the building and away from the tank until a service technician arrives
Remember, under each of these situations to apply your company's policies and procedures when responding to and documenting a troubleshooting process.

Table I LP－Gas Orifice Capacities LP－Gases （BTU／HR at Sea Level）

| ORIFICE OR DRILL SIZE | PROPANE | BUTANE | ORIFICE OR DRILL SIZE | PROPANE | BUTANE |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 0.008 | 519 | 589 | 51 | 36，531 | 41，414 |
| 0.009 | 656 | 744 | 50 | 39，842 | 45，168 |
| 0.01 | 812 | 921 | 49 | 43，361 | 49，157 |
| 0.011 | 981 | 1，112 | 48 | 46，983 | 53，263 |
| 0.012 | 1，169 | 1，326 | 47 | 50，088 | 56，783 |
| 80 | 1，480 | 1，678 | 46 | 53，296 | 60，420 |
| 79 | 1，708 | 1，936 | 45 | 54，641 | 61，944 |
| 78 | 2，080 | 2，358 | 44 | 60，229 | 68，280 |
| 77 | 2，629 | 2，980 | 43 | 64，369 | 72，973 |
| 76 | 3，249 | 3，684 | 42 | 71，095 | 80，599 |
| 75 | 3，581 | 4，059 | 41 | 74，924 | 84，940 |
| 74 | 4，119 | 4，669 | 40 | 78，029 | 88，459 |
| 73 | 4，678 | 5，303 | 39 | 80，513 | 91，215 |
| 72 | 5，081 | 5，760 | 38 | 83，721 | 94，912 |
| 71 | 5，495 | 6，230 | 37 | 87，860 | 99，605 |
| 70 | 6，375 | 7，227 | 36 | 92，207 | 104，532 |
| 69 | 6，934 | 7，860 | 35 | 98，312 | 111，454 |
| 68 | 7，813 | 8，858 | 34 | 100，175 | 113，566 |
| 67 | 8，320 | 9，433 | 33 | 103，797 | 117，672 |
| 66 | 8，848 | 10，031 | 32 | 109，385 | 124，007 |
| 65 | 9，955 | 11，286 | 31 | 117，043 | 132，689 |
| 64 | 10，535 | 11，943 | 30 | 134，119 | 152，046 |
| 63 | 11，125 | 12，612 | 29 | 150，366 | 170，466 |
| 62 | 11，735 | 13，304 | 28 | 160，301 | 181，728 |
| 61 | 12，367 | 14，020 | 27 | 168，580 | 191，114 |
| 60 | 13，008 | 14，747 | 26 | 175，617 | 199，092 |
| 59 | 13，660 | 15，846 | 25 | 181，619 | 205，896 |
| 58 | 14，333 | 16，249 | 24 | 187，828 | 212，935 |
| 57 | 15，026 | 17，035 | 23 | 192，796 | 218，567 |
| 56 | 17，572 | 19，921 | 22 | 200，350 | 227，131 |
| 55 | 21，939 | 24，872 | 21 | 205，525 | 232，997 |
| 54 | 24，630 | 27，922 | 20 | 210，699 | 238，863 |
| 53 | 28，769 | 32，615 | 19 | 223，945 | 253，880 |
| 52 | 32，805 | 37，190 | 18 | 233，466 | 264，673 |

BTU Per Cubic Foot＝
Specific Gravity＝
Pressure at Orifice，
Orifice Coefficent $=$

Propane－2，516 Butane－3，280
Propane－1．52
＝Propane－11

Reprinted from NFPA 54，Table F．2， 2002 ed．

## LINE SIZING CHART

|  | 4 | 8 | ¢ | 8 | 令 | 罗 | ज | $\stackrel{\infty}{\text { ¢ }}$ | \％ | $\stackrel{N}{\sim}$ | \％ | N | \＄ | $\frac{n}{v}$ | $\stackrel{\square}{\square}$ | ज | \％ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | 9 | ¢ | 哭 | \％ | 8 | 罗 | \％ | ¢ | \％ | 骨 | $\frac{9}{\pi}$ | ¢ | N | $\stackrel{\mathrm{N}}{\mathrm{N}}$ | N | \％ |
|  | \％ | 8 | 윾 | 岇 | 骨 | \％ | \％ | 区 | 8 | $\underline{6}$ | \％ | $\stackrel{9}{9}$ | 꿀 | す | \％ | $\AA$ | 8 |
|  |  | \％ | $\stackrel{\sim}{*}$ | 僉 | ¢ | $\underset{\sim}{0}$ | \％ | $\overline{\mathrm{N}}$ | \％ | E | 8 | 8 | 荘 | 2 | す | あ | $\Re$ |
|  | 춫 | \＆ | स | ¢ | ¢ | 픈 | \＃ | 흥 | \％ | ๕ | ¢ | $\cdots$ | 「 | 8 | \％ | \％ | ल゙ら |
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|  | $\ldots$ | ¢ | \％ | $\underline{\bigoplus}$ | 8 | ※ | 下 | 8 | 5 | 8 | $\stackrel{\varphi}{\stackrel{\circ}{\mathrm{o}}}$ | $\begin{aligned} & \mathbf{N} \\ & \mathbf{6} \end{aligned}$ | $\frac{y}{3}$ | $\begin{aligned} & 9 \\ & \mathbf{y} \\ & \hline \end{aligned}$ | $\frac{\mathrm{O}}{-}$ | $\overline{\text { N/ }}$ | $\stackrel{\varphi}{\text { N }}$ |
|  |  | 9 | \％ | ¢ | $\stackrel{O}{-}$ | ¢ | む | $\cdots$ | \％ | 8 | 8 | 8 | \％ | $\begin{aligned} & \mathrm{n} \\ & \mathrm{~N} \end{aligned}$ | N | $\stackrel{N}{\mathscr{N}}$ | ¢ |
|  |  | ¢ | $\mathscr{\sim}$ | \％ | $\overline{5}$ | $\stackrel{\varphi}{\square}$ | প্ㅇ | ल্লি | ※゙ | 只 | ๗్న | $\hat{\aleph}$ | $\stackrel{n}{N}$ | $\underset{\sim}{\underset{\sim}{\infty}}$ | $\underset{\sim}{\mathrm{N}}$ | $\underset{\sim}{\mathrm{N}}$ | $\stackrel{9}{\circ}$ |
|  |  | 9 | ¢ | － | 8 | $\stackrel{-}{8}$ | $\begin{aligned} & \text { M } \\ & \text { g } \end{aligned}$ | $\stackrel{\varrho}{\aleph}$ | ल్ల | $\begin{aligned} & \text { M } \\ & \hline \end{aligned}$ | $\stackrel{\rightharpoonup}{\mathrm{N}}$ | $\stackrel{\oplus}{\underset{\sim}{\sim}}$ | $\stackrel{\rightharpoonup}{\mathbf{N}}$ | $0$ | $\begin{array}{\|l\|l} \hline \infty \\ \underset{\sim}{\infty} \\ \hline \end{array}$ | $\begin{aligned} & m \\ & \stackrel{n}{2} \\ & \hline 1 \end{aligned}$ | ल |
|  | $\underset{\sim}{\text { g }}$ | 8 | $\underset{\sim}{\circ}$ | $\begin{aligned} & \infty \\ & \underset{N}{2} \end{aligned}$ | $\begin{aligned} & \text { ద్ల } \\ & \text { N } \end{aligned}$ | $\stackrel{?}{\mathrm{~N}}$ | n | $\frac{0}{\mathrm{~N}}$ | ¢ | $\underset{ }{\stackrel{N}{2}}$ | $$ | $\begin{aligned} & \stackrel{0}{2} \\ & \stackrel{2}{2} \end{aligned}$ | $\underset{\sim}{2}$ | $\stackrel{\text { or }}{=}$ | $\stackrel{\circ}{\circ}$ | ¢ | $\stackrel{\text {－}}{ }$ |
|  |  | 9 | 8 | $\stackrel{n}{\mathrm{~N}}$ | 읖 | ভু | $\begin{array}{\|l\|l} \text { © } \\ \text { N } \end{array}$ | $\underset{\sim}{N}$ | N゙ | $\stackrel{\oplus}{\text { ल }}$ | ल్ल | $\stackrel{\circ}{\mathrm{g}}$ | $\stackrel{\circ}{\otimes}$ | $\stackrel{\varphi}{\underset{\sim}{+}}$ | $\underset{\sim}{\oplus}$ | $\stackrel{\mathrm{N}}{\mathrm{O}}$ | $\stackrel{\infty}{\infty}$ |
|  | ： | 8 | 피 | $\underset{\underset{\omega}{\omega}}{-}$ | $\underset{\sim}{\bullet}$ | $\underset{\underset{\sim}{\mathrm{N}}}{ }$ | 을 | $\stackrel{\Phi}{\infty}$ | ¢ | ¢ ${ }_{\text {¢ }}$ | $\stackrel{N}{N}$ | N | ¢ | Mon | － | $\underset{\infty}{\infty}$ | ल |
|  |  | \％ | 骨 | 엉 | $\stackrel{\oplus}{\sigma}$ | $\underset{\underset{\sim}{\boldsymbol{E}}}{\underline{\mathrm{E}}}$ | \|o | $\mid \underset{\sim}{n}$ | $\stackrel{?}{=}$ | $\stackrel{\oplus}{0}$ | $\boldsymbol{\infty}_{\infty}^{\infty}$ | $\underset{\omega}{\omega}$ | ${ }_{\infty}$ | N | $\overline{\text {－}}$ | $9$ | Y |
|  | $\frac{\mathrm{B}}{\mathrm{M}}$ | 8 | $\stackrel{?}{=}$ | $\underset{\sim}{\omega}$ | $0$ | $0$ | $\underset{\sim}{\infty}$ | $0$ | $\stackrel{\sim}{\square}$ | \％ | $\underset{\sim}{\infty}$ | n | m | $\underset{\sim}{\infty}$ | N | ¢ | $\stackrel{ }{-}$ |
|  |  | 9 | 웅 | $\underset{N}{N}$ | $\stackrel{0}{\circ}$ | $\infty$ | $\underset{N}{2}$ | $\stackrel{\ominus}{\bullet}$ | $0$ | $\mathfrak{m}$ | ๗゙ | $\underset{\sim}{\infty}$ | $\stackrel{\varphi}{\boldsymbol{i}}$ | べ | ल゙ | $\underset{\sim}{\infty}$ | Ñ |
|  | N | 8 | 은 | 7 | $\cdots$ | ¢ | $\stackrel{\sim}{\mathrm{N}}$ | ๙ู | 운 | $\stackrel{\square}{-}$ | $\stackrel{\square}{-}$ | $\stackrel{+}{-}$ | $\stackrel{\square}{-}$ | 끈 | $=$ | 9 | － |
|  |  | 9 | 단 | $\boldsymbol{\infty}$ | $0$ | $\overline{\mathrm{v}}$ | n | $\bar{\sim}$ | $\underset{\sim}{\infty}$ | $\underset{\sim}{\oplus}$ | N | $\underset{\sim}{\mathrm{N}}$ | $\underset{N}{N}$ | $\stackrel{\infty}{\sim}$ | $\stackrel{\square}{\square}$ | $\stackrel{\sim}{\sim}$ | $\bigcirc$ |
|  | 음른 |  | 응 | $\stackrel{\sim}{2}$ | ¢ | 8 | 9 | 8 | 8 | R | ¢ | 8 | 8 | 8 | 8 | 8 | 8 |

## Table K CONVERSION FACTORS

| Multiply | By | To Obtain |
| :--- | :--- | :--- |
| LENGTH \& AREA |  |  |
| Millimeters | 0.0394 | Inches |
| Meters | 3.2808 | Feet |
| Sq. Centimeters | 0.155 | Sq. Inches |
| Sq. Meters | 10.764 | Sq. Feet |
| VOLUME \& MASS |  |  |
| Cubic Meters | 35.315 | Cubic Feet |
| Liters | 0.0353 | Cubic Feet |
| Gallons | 0.1337 | Cubic Feet |
| Cubic cm. | 0.061 | Cubic Inches |
| Liters | 2.114 | Pints (US) |
| Liters | 0.2642 | Gallons (US) |
| Kilograms | 2.2046 | Pounds |
| Tonnes | 1.1024 | Tons (US) |
| PRESSURE \& FLOW RATE |  |  |
| Millibars | 0.4018 | Inches w.c. |
| Ounces/sq. in. | 1.733 | Inches w.c. |
| Inches w.c. | 0.0361 | Pounds/sq. in. |
| Bars | 14.50 | Pounds/sq. in. |
| Kilopascals | 0.1450 | Pounds/sq. in. |
| Kilograms/sq. cm. | 14.222 | Pounds/sq. in. |
| Pounds/sq. in. | 0.068 | Atmospheres |
| Liters/hr. | 0.0353 | Cubic Feet/hr. |
| Cubic Meters/hr. | 4.403 | Gallons/min. |
| MISCELLANEOUS |  |  |
| Kilojoules | 0.9478 | BTU |
| Calories, kg | 3.968 | BTU |
| Watts | 3.414 | BTU/HR |
| BTU | 0.00001 | Therms |
| Megajoules | 0.00948 | Therms |
|  |  |  |

## Table L CONVERSION FACTORS

| Multiply | By | To Obtain |
| :--- | :--- | :--- |
| LENGTH \& AREA |  |  |
| Inches | 25.4 | Millimeters |
| Feet | 0.3048 | Meters |
| Sq. Inches | 6.4516 | Sq. Centimeters |
| Sq. Feet | 0.0929 | Sq. Meters |
| VOLUME \& MASS |  |  |
| Cubic Feet | 0.0283 | Cubic Meters |
| Cubic Feet | 28.316 | Liters |
| Cubic Feet | 7.481 | Gallons |
| Cubic Inches | 16.387 | Cubic cm. |
| Pints (US) | 0.473 | Liters |
| Gallons (US) | 3.785 | Liters |
| Pounds | 0.4535 | Kilograms |
| Tons (US) | 0.9071 | Tonnes |
| PRESSURE \& FLOW RATE |  |  |
| Inches w.c. | 2.488 | Millibars |
| Inches w.c. | 0.577 | Ounces/sq. in. |
| Pounds/sq. in. | 27.71 | Inches w.c. |
| Pounds/sq. in. | 0.0689 | Bars |
| Pounds/sq. in. | 6.895 | Kilopascals |
| Pounds/sq. in. | 0.0703 | Kilograms/sq. cm. |
| Atmospheres | 14.696 | Pounds/sq. in. |
| Cubic Feet/hr. | 28.316 | Liters/hr. |
| Gallons/min. | 0.2271 | Cubic Meters/hr. |
| MISCELLANEOUS |  |  |
| BTU | 1.055 | Kilojoules |
| BTU | 0.252 | Calories, kg |
| BTU/HR | 0.293 | Watts |
| Therms | 100,000 | BTU |
| Therms | 105.5 | Megajoules |

## FLOW EQUIVALENTS AND

 TEMPERATURE CONVERSION
## TABLE M Flow Equivalents

To convert flow capacities of one kind of gas to flow capacities of a different kind of gas.

|  |  | MULTIPLY |  |
| :--- | ---: | :---: | :---: |
|  |  | BY: |  |
| If you have a flow capacity | Propane: | 0.63 |  |
| (CFH, etc.) in NATURAL GAS | Butane: | 0.55 |  |
| and want to know equivalent | Air: | 0.77 |  |
| flow capacity of- |  |  |  |
| If you have BUTANE and want | Propane: | 1.15 |  |
| to know equivalent flow | Butane: | 1.83 |  |
| capacity of- | Air: | 1.42 |  |
| If you have AIR and want to | Propane: | 0.81 |  |
| know equivalent flow capacity | Butane: | 0.71 |  |
| of- | Air: | 1.29 |  |
| If you have PROPANE and | Propane: | 0.87 |  |
| want to know equivalent flow | Butane: | 1.59 |  |
| capacity of- | Air: | 1.23 |  |

## TABLE N Temperature Conversion

| ${ }^{\circ} \mathbf{F}$ | ${ }^{\circ} \mathbf{C}$ | ${ }^{\circ}{ }^{\circ} \mathbf{F}$ | ${ }^{\circ} \mathbf{C}$ | ${ }^{\circ} \mathbf{F}$ | ${ }^{\circ} \mathbf{C}$ |
| :---: | :---: | ---: | ---: | ---: | :---: |
| -40 | -40 | 30 | -1.1 | 90 | 32.2 |
| -30 | -34.4 | 32 | 0 | 100 | 37.8 |
| -20 | -28.9 | 40 | 4.4 | 110 | 43.3 |
| -10 | -23.3 | 50 | 10.0 | 120 | 48.9 |
| 0 | -17.8 | 60 | 15.6 | 130 | 54.4 |
| 10 | -12.2 | 70 | 21.1 | 140 | 60.0 |
| 20 | -6.7 | 80 | 26.7 | 150 | 65.6 |

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## Bergquist <br> bergquistinc.com

Karl Bergquist, our founder, created his company in 1963 under the name Bergquist Propane Equipment Inc. At the time, Karl served a regional area of customers out of a single "garage" location.

Today, Bergquist, Inc. continues to operate as a family-owned entity under the leadership of the Hinkley and Barry families, providing wholesale propane equipment and appliances to companies across 50 states and worldwide.

To serve you better, our staff of over 30 experienced propane specialists is dispersed throughout six national sales and distribution centers. With so many years of expertise in this industry and multiple locations across the U.S., Bergquist is the propane supplier you can count on for the equipment you want and the service you need.

## Company Core Values Designed to Benefit You

Over the years, Bergquist has expanded to meet the needs of our customers and developments in the industry. Yet no matter how our company may change and grow, we remain focused on our four core competencies:

- Timely Distribution of Equipment

Your order is pulled, packed, and shipped within hours of your call, and will be in your hands in 2 days or less in 48 states across the U.S.

- Representation of Leading Global Manufacturers

As the only independent distributor of propane equipment, you have access to a great selection of state-of-the-art technology and industry trends from around the world - with just one call.

- Technical Competence by Sales Personnel

Your questions are answered by the people who know propane equipment! Every member of our team is highly knowledgeable about our product line and participates in ongoing industry and product training.

- Involvement in Industry Associations

At Bergquist, we stay involved and give back to the propane industry:

- Bergquist Inc. is an active member of 26 state associations
- Bob Barry, President, sits on the Board of Directors of the National Propane Gas Association (NPGA)
- Bruce Montroy, Vice President of Strategic Accounts, is a current Member of the NPGA CETP Certification Committee, current member of the PERC Safety and Training Advisory Committee, and Past Chairman of the NPGA Education, Training, and Safety Committee

For more information about how Bergquist can serve your propane equipment and appliance needs, call 1-800-537-7518 today.

## Solutions through timely distribution

When your customers are ready to make a buying decision, you need to act fast. At Bergquist, $99 \%$ of our orders are processed, packed, and shipped within hours of your call.

## From our warehouse to you in 2 days or less

With over 12,000 items in stock at all times, 24/7 online ordering, an experienced staff, and a unique partnership with UPS, you receive the propane equipment you need in 2 days or less in 48 states across the U.S.! That means you benefit with:

- 2-day "standard" delivery - fast service with no rush fees
- No delays in your service schedule - quick, accurate delivery helps you respond to customers promptly
- Increased business - when you satisfy your customers in a timely manner, you get more referrals

For more information about how Bergquist can serve your propane equipment and appliance needs contact your local Area Sales Manager today.


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Your questions answered by the people who know propane equipment.

